

12 Aug 2005 From: WJ Westman To: J. Ah-Cann

DRILLING MORNING REPORT # 7 BASKER - 2

Well Data								
Country	AUSTRALIA	MDBRT	0.0m	Cur. Hole Size	0.000in	AFE Cost	\$24,733,636	
Field	VIC-RL6	TVDBRT	0.0m	Last Casing OD	0.000in	AFE No.	34262-PM-05-AF-01-00	
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	0.0m	Daily Cost	\$309,348	
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	0.0m	Cum Cost	\$5,333,524	
Wtr Dpth(LAT) 155.0m	Days on well	6.81	FIT/LOT:	0.00ppg / 0.00ppg			
RT-ASL(LAT)	21.5m	Planned TD MD						
RT-ML	176.5m	Planned TD TVDRT						
Current Op @	Current Op @ 0600 All 4 primary anchors set, # 1,8,4,5. Pretensioning primarys found # 1 anchor slipping. Running J hook to catch # 1 anchor as PCC parted while stretching out chain.							
Planned Op		Complete running all and	chors and pre	etension. Pick up 5	5" DP and 36" BHA	. Spud well		

Summary of Period 0000 to 2400 Hrs

Deballasted rig at standby location. Picked up # 8 anchor. Towed rig to Basker 2 location. Far Grip set # 4 anchor. Far grip running # 8 anchor

Operations For Period 0000 Hrs to 2400 Hrs on 12 Aug 2005

Phse	Cls (RC)	Op	From	То	Hrs	Depth	Activity Description
RM	TP (WOW)	RM	0000	0730	7.50	0.0m	Continue deballasting rig from survival draft of 20m to moving draft of 10.7m to resume tow to Basker - 2 location. 0600 hrs - Rig hauled in on # 8 anchor and lifted same while completing deballast 0715 hrs - Anchor # 8 racked. Rig stripping tanks to complete deballast to transit draft
RM	Р	RM	0730	1500	7.50	0.0m	Continue tow rig to Basker 2 location
							1200 hrs 38deg 15.4'S, 148deg 49.1'E, Speed 2.1kts, Travelled 317.3nm, To go 3.6nm
RM	TP (OTH)	АН	1500	1630	1.50	0.0m	Far Grip alongside rig to pick up anchor # 4 PCC PCC fouled on rig pontoon Far Grip unfoul PCC from rig pontoon and secure anchor # 4 PCC to boat
RM	Р	АН	1630	2045	4.25	0.0m	Rig payed out 200m of chain on anchor # 4 Far Grip following rig holding onto anchor # 4
RM	Р	АН	2045	2115	0.50	0.0m	At anchor # 4 drop point, Far Grip puts # 4 anchor on bottom at 20:50 hrs Rig continues to be towed to Basker 2 location while rig pays out on # 4 anchor chain
RM	TP (VE)	АН	2115	2215	1.00	0.0m	Problems with Nav equipment screen on Far Grip. Far Grip unable to strip back PCC to rig until Nav screen fixed Fugro on rig work with Far Grip to fix Nav screen
RM	Р	АН	2215	2400	1.75	0.0m	Far Grip strip back # 4 PCC to rig # 4 PCC to rig - 2307 hrs
							Anchor # 8, MV Far Grip PCC to boat - 2337 hrs Run anchor - 2342 hrs

Operations For Period 0000 Hrs to 0600 Hrs on 13 Aug 2005

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
RM	P	АН	0000	0600	6.00	0.0m	Anchor # 8, MV Far Grip 0020 hrs - Anchor on bottom 0111 hrs - PCC passed to rig Anchor # 1, MV Far Grip 0145 hrs - PCC passed to boat 0206 hrs - running out anchor 0240 hrs - anchor on bottom - Boat reports PCC parted 4m from boat end Anchor # 5, MV Far Grip 0330 hrs - PCC passed to boat 0402 hrs - running out anchor 0433 hrs - anchor on bottom
							0550 hrs - PCC back to rig Anchor # 1 slipping at at 123 tonne tension, indicating wrong orientation



Phase Data to 2400hrs, 12 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	163.5	06 Aug 2005	12 Aug 2005	163.50	6.812	0.0m

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0			56.6
Bentonite Bulk	MT	0			35.3
Diesel	m3	0	5.4		289.5
Fresh Water	m3	29.1	26.3		359.4
Drill Water	m3	0	11.7		121.0
Cement G	MT	0			47.1

Pυ	ımps															
Pu	Pump Data - Last 24 Hrs							Slow Pump Data								
No.	Туре	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1FI (psi)	low1(gpn	n)SPM2 (SPM)				Flow3 (gpm)
1	National 12P160	6.50		0												
2	National 12P160	6.50		0												
3	Oilwell A1700PT	6.50		0												

Personnel On Board								
Company	Pax							
DOGC	47							
DOGC	2							
UPSTREAM PETROLEUM	3							
ESS	8							
DOWELL SCHLUMBERGER	2							
GEOSERVICES OVERSEAS S.A.	2							
FUGRO SURVEY LTD	8							
M-1 AUSTRALIA PTY LTD	1							
MO47 CREW	9							
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2							
CAMERON AUSTRALIA PTY LTD	1							
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	2							
Total	87							

Marine									
Weather on	12 Aug 2005							Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	30kn	247.0deg	1,020.0mbar	12C°	2.5m	247.0deg	4s	1	
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather	Comments	2	
262.0deg		3,653.98klb	2.0m	247.0deg	8s			3 4	
	1	Comr	nents		1			5	
								6	
								7	
								8	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bulks		
Far Grip			Standby vessel	Item	Unit	Used	Quantity
				Diesel	m3		190
				Drill Water	m3		790
				Fresh Water	m3		403
				Barite Bulk	MT		42
				Bentonite Bulk	MT		42
				Cement G	MT		76



Pacific Wrangler	Towing vessel	Item	Unit	Used	Quantity
		Diesel	m3		292.2
		Drill Water	m3		635
		Fresh Water	m3		223
		Barite Bulk	MT		37
		Bentonite Bulk	MT		42
		Cement G	MT		42

Helicopter Movement									
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment					
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1039 / 1053	10/9						